

Notice of variation and consolidation with introductory note

The Environmental Permitting (England & Wales) Regulations 2016

CyrusOne UK3 Limited
700 Stirling Road Datacentre
700 Stirling Road
Slough
SL1 4ST

Variation application number

EPR/EP3608PM/V002

Permit number

EPR/EP3608PM

700 Stirling Road Datacentre

Permit number EPR/EP3608PM

Introductory note

This introductory note does not form a part of the notice

Under the Environmental Permitting (England & Wales) Regulations 2016 (schedule 5, part 1, paragraph 19) a variation may comprise a consolidated permit reflecting the variations and a notice specifying the variations included in that consolidated permit.

Schedule 1 of the notice specifies the conditions that have been varied and schedule 2 comprises a consolidated permit which reflects the variations being made. Only the variations specified in schedule 1 are subject to a right of appeal.

The permit has been reviewed against the requirements of the Medium Combustion Plant Directive (MCPD) for 2025 and relevant conditions and monitoring requirements have been added.

The site is a data centre which consists of a Schedule 1 Part A(1) 1.1 activity under the Environmental Permitting Regulations for the burning of any fuel in an appliance with a rated thermal input of 50 or more megawatts (MW).

The combustion plant comprises 8 diesel fuelled standby generators which are new medium combustion plant (MCP). Each of the generators have a thermal input of 7.3MWth. The aggregated total combustion capacity on site is 58.4MWth.

Electrical power is provided to the data centre from the National Grid. However, in the event of a failure in the electrical supply, the operator will utilise the generators to maintain the electrical supply. The generators will be used solely for the purpose for generating power for the facility. No electricity will be exported from the installation.

The diesel fuel is stored in individual double skinned tanks having a capacity of 35,000 litres below each generator. Each generator is housed within a bunded container. The fuel tanks are double skinned and fitted with leakage alarms.

There is no discharge to surface water or sewer related to the process. Site surface water is drained to a soakaway protected by petrol interceptors.

The schedules specify the changes made to the permit.

We consider that in reaching our decision to vary the permit we have taken into account all relevant considerations and legal requirements. We are satisfied that the permit will ensure that a high level of protection is provided for the environment and human health and that the activities will not give rise to any significant pollution of the environment or harm to human health.

The status log of a permit sets out the permitting history, including any changes to the permit reference number.

Status log of the permit		
Description	Date	Comments
Application EPR/EP3608PM/A001	Duly made 06/12/19	Application for a combustion system at a data centre.
Additional information received	24/07/20	Response to Sch 5 notice, issued 25/06/20
Additional information received	06/11/20	Response to Sch 5 notice, issued 01/10/20
Permit determined EPR/EP3608PM	18/02/21	Permit issued to CyrusOne UK3 Limited.

Status log of the permit		
Description	Date	Comments
(PAS Billing ref. EP3608PM		
Application EPR/EP3608PM/V002 (variation and consolidation)	Regulation 61 Notice response received 12/03/2025	Environment Agency initiated variation and consolidation following Medium Combustion Plant permit review.
Additional information received	08/04/2025	Confirmation of registered office address
Variation determined and consolidation issued EPR/EP3608PM	17/04/2025	Varied and consolidated permit issued

End of introductory note

Notice of variation and consolidation

The Environmental Permitting (England and Wales) Regulations 2016

The Environment Agency in exercise of its powers under regulation 20 of the Environmental Permitting (England and Wales) Regulations 2016 varies

Permit number

EPR/EP3608PM

Issued to

CyrusOne UK3 Limited ("the operator")

whose registered office is

101 New Cavendish Street

London

United Kingdom

W1W 6XH

company registration number 11475395

to operate a regulated facility at

700 Stirling Road Datacentre

700 Stirling Road

Slough

SL1 4ST

to the extent set out in the schedules.

The notice shall take effect from 17/04/2025

Name	Date
Beccy Brough	17/04/2025

Authorised on behalf of the Environment Agency

Schedule 1

The following conditions were varied as a result of an Environment Agency initiated variation:

- Table S1.1, as referenced by conditions 2.1.1, 2.3.6 and 3.5.3, is amended to add details of MCPs.
- Table S2.1, as referenced by condition 2.3.3, is amended to allow equivalent fuel substitute.
- Table S3.1, as referenced by conditions 3.1.1 and 3.5.1, is amended to update monitoring requirements for MCPs.
- Table S4.1, as referenced by condition 4.2.3, is amended to add reporting requirements for MCPs.
- Table S4.3, as referenced by 4.2.2 and 4.2.3, is amended to add point source emissions to air form.
- Schedule 6, as referenced by condition 4.4.1, has been updated to include additional interpretations related to MCP.

The following conditions are added following an Environment Agency initiated variation:

- Condition 2.3.6 has been added to include MCP operating techniques.
- Conditions 3.5.3 and 3.5.4 have been added to include MCP monitoring requirements.
- Condition 4.1.3 has been added to include MCP recording requirements.

Schedule 2 – consolidated permit

Consolidated permit issued as a separate document.

Permit

The Environmental Permitting (England and Wales) Regulations 2016

Permit number

EPR/EP3608PM

This is the consolidated permit referred to in the variation and consolidation notice for application
EPR/EP3608PM/V002 authorising,

CyrusOne UK3 Limited ("the operator"),

whose registered office is

**101 New Cavendish Street
London
United Kingdom
W1W 6XH**

company registration number 11475395

to operate an installation at

**700 Stirling Road Datacentre
700 Stirling Road
Slough
SL1 4ST**

to the extent authorised by and subject to the conditions of this permit.

Name	Date
Beccy Brough	17/04/2025

Authorised on behalf of the Environment Agency

Conditions

1 Management

1.1 General management

- 1.1.1 The operator shall manage and operate the activities:
- (a) in accordance with a written management system that identifies and minimises risks of pollution, including those arising from operations, maintenance, accidents, incidents, non-conformances, closure and those drawn to the attention of the operator as a result of complaints; and
 - (b) using sufficient competent persons and resources.
- 1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.
- 1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

1.2 Energy efficiency

- 1.2.1 The operator shall:
- (a) take appropriate measures to ensure that energy is used efficiently in the activities;
 - (b) review and record at least every four years whether there are suitable opportunities to improve the energy efficiency of the activities; and
 - (c) take any further appropriate measures identified by a review.

1.3 Efficient use of raw materials

- 1.3.1 The operator shall:
- (a) take appropriate measures to ensure that raw materials and water are used efficiently in the activities;
 - (b) maintain records of raw materials and water used in the activities;
 - (c) review and record at least every four years whether there are suitable alternative materials that could reduce environmental impact or opportunities to improve the efficiency of raw material and water use; and
 - (d) take any further appropriate measures identified by a review.

1.4 Avoidance, recovery and disposal of wastes produced by the activities

- 1.4.1 The operator shall take appropriate measures to ensure that:
- (a) the waste hierarchy referred to in Article 4 of the Waste Framework Directive is applied to the generation of waste by the activities; and
 - (b) any waste generated by the activities is treated in accordance with the waste hierarchy referred to in Article 4 of the Waste Framework Directive; and
 - (c) where disposal is necessary, this is undertaken in a manner which minimises its impact on the environment.
- 1.4.2 The operator shall review and record at least every four years whether changes to those measures should be made and take any further appropriate measures identified by a review.

2 Operations

2.1 Permitted activities

- 2.1.1 The operator is only authorised to carry out the activities specified in schedule 1 table S1.1 (the “activities”).

2.2 The site

- 2.2.1 The activities shall not extend beyond the site, being the land shown edged in green on the site plan at schedule 7 to this permit.

2.3 Operating techniques

- 2.3.1 The activities shall, subject to the conditions of this permit, be operated using the techniques and in the manner described in the documentation specified in schedule 1, table S1.2, unless otherwise agreed in writing by the Environment Agency.
- 2.3.2 If notified by the Environment Agency that the activities are giving rise to pollution, the operator shall submit to the Environment Agency for approval within the period specified, a revision of any plan or other documentation (“plan”) specified in schedule 1, table S1.2 or otherwise required under this permit which identifies and minimises the risks of pollution relevant to that plan, and shall implement the approved revised plan in place of the original from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 2.3.3 Any raw materials or fuels listed in schedule 2 table S2.1 shall conform to the specifications set out in that table.
- 2.3.4 The operator shall ensure that where waste produced by the activities is sent to a relevant waste operation, that operation is provided with the following information, prior to the receipt of the waste:
- (a) the nature of the process producing the waste;
 - (b) the composition of the waste;
 - (c) the handling requirements of the waste;
 - (d) the hazardous property associated with the waste, if applicable; and
 - (e) the waste code of the waste.
- 2.3.5 The activities shall not operate for more than 500 hours in emergency use per annum.
- 2.3.6 For the following activities referenced in Schedule 1 Table S1.1 (AR1):
- (a) the operator must keep periods of start-up and shut down of the combustion plant as short as possible.
 - (b) there shall be no persistent emission of ‘dark smoke’ as defined in section 3(1) of the Clean Air Act 1993.

2.4 Improvement programme

- 2.4.1 The operator shall complete the improvements specified in schedule 1 table S1.3 by the date specified in that table unless otherwise agreed in writing by the Environment Agency.
- 2.4.2 Except in the case of an improvement which consists only of a submission to the Environment Agency, the operator shall notify the Environment Agency within 14 days of completion of each improvement.

3 Emissions and monitoring

3.1 Emissions to water, air or land

- 3.1.1 There shall be no point source emissions to water, air or land except from the sources and emission points listed in schedule 3 tables S3.1 and S3.2.
- 3.1.2 Periodic monitoring shall be carried out at least once every 5 years for groundwater and 10 years for soil, unless such monitoring is based on a systematic appraisal of the risk of contamination.

3.2 Emissions of substances not controlled by emission limits

- 3.2.1 Emissions of substances not controlled by emission limits (excluding odour) shall not cause pollution. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved emissions management plan, have been taken to prevent or where that is not practicable, to minimise, those emissions.
- 3.2.2 The operator shall:
 - (a) if notified by the Environment Agency that the activities are giving rise to pollution, submit to the Environment Agency for approval within the period specified, an emissions management plan which identifies and minimises the risks of pollution from emissions of substances not controlled by emission limits;
 - (b) implement the approved emissions management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 3.2.3 All liquids in containers, whose emission to water or land could cause pollution, shall be provided with secondary containment, unless the operator has used other appropriate measures to prevent or where that is not practicable, to minimise, leakage and spillage from the primary container.

3.3 Odour

- 3.3.1 Emissions from the activities shall be free from odour at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved odour management plan, to prevent or where that is not practicable to minimise the odour.
- 3.3.2 The operator shall:
 - (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to odour, submit to the Environment Agency for approval within the period specified, an odour management plan which identifies and minimises the risks of pollution from odour;
 - (b) implement the approved odour management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.4 Noise and vibration

- 3.4.1 Emissions from the activities shall be free from noise and vibration at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved noise and vibration management plan to prevent or where that is not practicable to minimise the noise and vibration.
- 3.4.2 The operator shall:
 - (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to noise and vibration, submit to the Environment Agency for approval within the period

specified, a noise and vibration management plan which identifies and minimises the risks of pollution from noise and vibration;

- (b) implement the approved noise and vibration management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.5 Monitoring

3.5.1 The operator shall, unless otherwise agreed in writing by the Environment Agency, undertake the monitoring specified in the following tables in schedule 3 to this permit:

- (a) point source emissions specified in tables S3.1 and S3.2.

3.5.2 The operator shall maintain records of all monitoring required by this permit including records of the taking and analysis of samples, instrument measurements (periodic and continual), calibrations, examinations, tests and surveys and any assessment or evaluation made on the basis of such data.

3.5.3 For the following activities referenced in Schedule 1 Table S1.1 (AR1): For new MCPs the first monitoring measurements shall be carried out within 4 months of the issue date of the permit or the date when the MCP is first put into operation, whichever is later. For existing MCPs the first monitoring measurement shall be carried out at any time, but no later than the relevant compliance date.

3.5.4 Monitoring of MCP shall not take place during periods of start-up or shut down.

4 Information

4.1 Records

4.1.1 All records required to be made by this permit shall:

- (a) be legible;
- (b) be made as soon as reasonably practicable;
- (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and
- (d) be retained, unless otherwise agreed in writing by the Environment Agency, for at least 6 years from the date when the records were made, or in the case of the following records until permit surrender:
 - (i) off-site environmental effects; and
 - (ii) matters which affect the condition of the land and groundwater.

4.1.2 The operator shall keep on site all records, plans and the management system required to be maintained by this permit, unless otherwise agreed in writing by the Environment Agency.

4.1.3 The operator shall maintain a record of the type and quantity of fuel used and the total annual operating hours for each MCP.

4.2 Reporting

4.2.1 The operator shall send all reports and notifications required by the permit to the Environment Agency using the contact details supplied in writing by the Environment Agency.

4.2.2 A report or reports on the performance of the activities over the previous year shall be submitted to the Environment Agency by 31 January (or other date agreed in writing by the Environment Agency) each year. The report(s) shall include as a minimum:

- (a) a review of the results of the monitoring and assessment carried out in accordance with the permit including an interpretive review of that data;
 - (b) the performance parameters set out in schedule 4 table S4.2 using the forms specified in table S4.3 of that schedule.
- 4.2.3 Within 28 days of the end of the reporting period the operator shall, unless otherwise agreed in writing by the Environment Agency, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:
- (a) in respect of the parameters and emission points specified in schedule 4 table S4.1;
 - (b) for the reporting periods specified in schedule 4 table S4.1 and using the forms specified in schedule 4 table S4.3; and
 - (c) giving the information from such results and assessments as may be required by the forms specified in those tables.
- 4.2.4 The operator shall, unless notice under this condition has been served within the preceding four years, submit to the Environment Agency, within six months of receipt of a written notice, a report assessing whether there are other appropriate measures that could be taken to prevent, or where that is not practicable, to minimise pollution.

4.3 Notifications

- 4.3.1 In the event:
- (a) that the operation of the activities gives rise to an incident or accident which significantly affects or may significantly affect the environment, the operator must immediately—
 - (i) inform the Environment Agency,
 - (ii) take the measures necessary to limit the environmental consequences of such an incident or accident, and
 - (iii) take the measures necessary to prevent further possible incidents or accidents;
 - (b) of a breach of any permit condition the operator must immediately—
 - (i) inform the Environment Agency, and
 - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;
 - (c) of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment, the operator must immediately suspend the operation of the activities or the relevant part of it until compliance with the permit conditions has been restored.
- 4.3.2 Any information provided under condition 4.3.1 shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.
- 4.3.3 Where the Environment Agency has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform the Environment Agency when the relevant monitoring and/or spot sampling is to take place. The operator shall provide this information to the Environment Agency at least 14 days before the date the monitoring is to be undertaken.
- 4.3.4 The Environment Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:
- Where the operator is a registered company:
- (a) any change in the operator's trading name, registered name or registered office address; and

- (b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.

Where the operator is a corporate body other than a registered company:

- (a) any change in the operator's name or address; and
- (b) any steps taken with a view to the dissolution of the operator.

4.3.5 Where the operator proposes to make a change in the nature or functioning, or an extension of the activities, which may have consequences for the environment and the change is not otherwise the subject of an application for approval under the Regulations or this permit:

- (a) the Environment Agency shall be notified at least 14 days before making the change; and
- (b) the notification shall contain a description of the proposed change in operation.

4.3.6 The Environment Agency shall be given at least 14 days' notice before implementation of any part of the site closure plan.

4.3.7 Where the operator has entered into a climate change agreement with the Government, the Environment Agency shall be notified within one month of:

- (a) a decision by the Secretary of State not to re-certify the agreement;
- (b) a decision by either the operator or the Secretary of State to terminate the agreement; and
- (c) any subsequent decision by the Secretary of State to re-certify such an agreement.

4.4 Interpretation

4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.

4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made "immediately", in which case it may be provided by telephone.

Schedule 1 – Operations

Table S1.1 activities			
Activity reference	Activity listed in Schedule 1 of the EP Regulations	Description of specified activity	Limits of specified activity
AR1	S1.1 A1 (a)	Operation of emergency standby generators burning diesel solely for the purpose of providing electricity to the installation in the event of a failure of supply from the National Grid comprising; 8 x 7.3MWth gas-oil standby generators, which are new MCP, with a total thermal input of 58.4MWth.	From receipt of raw materials and generation of electricity to despatch of waste. Generators shall only be operated for on-site emergencies and not for elective power generation, such as Balancing Services, Demand Side Response operations including Frequency Control Demand Management (FCDM) or Triad Avoidance. Note1
Directly Associated Activity			
AR2	Storage of raw materials		From receipt of raw materials to use within the facility.
AR3	Surface water drainage		Input to site drainage system until discharge to surface water soakaway.
Note 1: Must not exceed 500 hours operation in a 12 month period as a rolling average over a 5 year period or operate for more than 750 hours in any single year.			

Table S1.2 Operating techniques		
Description	Parts	Date Received
Application	Operations Report version 1 Dated Nov 2019	Duly Made 06/12/19
Response to Schedule 5 Notice dated 25/06/20	Response to question 1 Additional data for air dispersion modelling	24/07/20
Response to Schedule 5 Notice dated 01/10/20	Response to questions 1-Revised site plan	06/11/20

Table S1.3 Improvement programme requirements		
Reference	Requirement	Date
IC1	The operator shall produce an Air Quality Management Plan in conjunction with the Local Authority outlining response measures to be taken in the event of a grid failure. This should include but not be limited to the following considerations:	12 months after the date of this permit or as agreed in writing with the

Table S1.3 Improvement programme requirements		
Reference	Requirement	Date
	- The response should be tailored to reflect the predicted potential impact indicated by the air dispersion modelling at individual receptors; - Specific timescales for response measures; - How local conditions during a grid failure might influence the response required, for example meteorological conditions or time of day; - Contingency for how the response will be carried out in the event scenario i.e. loss of power; and - Timescales for continued review of the management plan. The agreed Air Quality Management Plan shall be submitted to the Environment Agency for approval.	Environment Agency.
IC2	The operator shall carry out monitoring of the emissions from the generators at their loading rates whilst in testing and emergency operation modes. The monitoring should be to recognised monitoring standard The operator shall use this data to produce a revised air quality modelling report based on actual operational scenarios emissions rather than the worst case scenario emissions presented in the environmental permit application. The report shall be submitted to the Environment Agency for written approval.	12 months after the date of this permit or as agreed in writing with the Environment Agency.
IC3	The operator shall produce a report outlining the maintenance and operating regime following the first year of operation following permitting. This shall include but is not limited to the following points: - An update on the control systems used to carry out the testing of the generators and how these have been used to minimise emissions; and - Any additional improvements that have been identified to reduce emissions during the maintenance testing and operation of the generators. This should include timescales for the implementation of the improvements. The operator shall submit this report in writing to the Environment Agency for approval.	12 months after the date of this permit or as agreed in writing with the Environment Agency.
IC4	The Operator shall submit a report to the Environment Agency for approval confirming the short-term nitrogen dioxide concentrations that have been predicted in the reassessment of the air quality modelling provided in the response to IC2 in proximity to the generators, at the boundary of the site and at the identified sensitive local receptors. The report shall include but is not limited to: - Monitoring of ambient air quality at the boundary of the site during the 'Black Building' operating scenario using monitoring methods agreed in advance with the Environment Agency - A comparison of modelled against monitored concentrations of nitrogen dioxide - A demonstration that appropriate monitoring location(s) were selected at the boundary of the site, taking into account the modelled predictions and the weather conditions prevalent at the time of the monitoring - Evidence to demonstrate that the monitoring team holds appropriate qualifications.	15 months after the date of this permit or as agreed in writing with the Environment Agency.

Table S1.3 Improvement programme requirements		
Reference	Requirement	Date
	The output of the verification exercise should be used to revise the air quality management plan if necessary.	
IC5	The operator shall submit a review of options for reducing predicted short term nitrogen dioxide emissions impacts. This shall include but is not limited to: • Considerations of the conclusions of the validation exercise specified in improvement condition 2 to inform a feasibility study including cost benefit analysis for potential upgrades or other changes to infrastructure or operational regimes on site that could increase dispersion; • Use of the above information to propose appropriate changes in stack height or other potential options for decreasing emissions or increasing dispersion to ensure emergency scenario emission levels do not exceed acceptable maximum levels specified in relevant guidance at sensitive receptors; • Proposal of an appropriate timescale for improvements. The review and timescale for improvement shall be submitted to the Environment Agency in writing for approval.	12 months after the date of this permit or as agreed in writing with the Environment Agency.
IC6	The Operator shall undertake a noise assessment during all periods of scheduled generator testing and maintenance. The assessment shall be in accordance with the procedures given in BS4142: 2014 (Rating industrial noise affecting mixed residential and industrial areas) in order to verify the assessment provided within the application. The assessment shall include, but not be limited to: • a review of the noise sources from the facility (where any noise sources are identified as exhibiting tonal contributions, they shall be quantified by means of frequency analysis); • a review of noise mitigation measures. A written report shall be provided to the Environment Agency for approval detailing the findings of the noise assessment. The report shall include: • a review of whether any improvements are required • proposals and timescales for their implementation. The proposals submitted in the report shall be implemented by the operator from the date of approval in writing by the Environment Agency.	12 months after the date of this permit or as agreed in writing with the Environment Agency.

Schedule 2 – Waste types, raw materials and fuels

Table S2.1 Raw materials and fuels	
Raw materials and fuel description	Specification
Diesel Fuel or an equivalent substitute to be agreed in writing with the Environment Agency	Ultra-Low Sulphur (<10 mg S/kg)

Schedule 3 – Emissions and monitoring

Table S3.1 Point source emissions to air – emission limits and monitoring requirements						
Emission point ref. & location	Source	Parameter	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method ^{Note 1}
A1 A2 A3 A4 A5 A6 A7 A8 as shown on the site plan in Schedule 7	Generator 1 Generator 2 Generator 3 Generator 4 Generator 5 Generator 6 Generator 7 Generator 8 All operated on gas oil	Oxides of nitrogen (NO and NO ₂ expressed as NO ₂)	No limit set	Periodic	After 1500 operating hours have elapsed and no less frequent than every 5 years from date of acceptance of first monitoring measurements under condition 3.5.3	MCERTS BS EN 14792
		Carbon Monoxide	No limit set	Periodic	After 1500 operating hours have elapsed and no less frequent than every 5 years from date of acceptance of first monitoring measurements under condition 3.5.3	MCERTS BS EN 15058
Vents associated with each of the 8 diesel storage tanks	Vents from storage tanks	No parameters set	No limit set	-	No monitoring required	-
Note 1: Monitoring requirements are defined at a temperature of 273.15 K, a pressure of 101.3 kPa and after correction for the water vapour content of the waste gases at a standardised O ₂ content of 6% for solid fuels, 15% for engines and gas turbines and 3% all other MCPs.						

Table S3.2 Point Source emissions to water (other than sewer) and land – emission limits and monitoring requirements						
Emission point ref. & location	Source	Parameter	Limit (incl. unit)	Reference Period	Monitoring frequency	Monitoring standard or method
W1 as shown on the site plan in Schedule 7	Uncontaminated site surface water	No parameter set	No limit set	-	-	-

Schedule 4 – Reporting

Parameters, for which reports shall be made, in accordance with conditions of this permit, are listed below.

Table S4.1 Reporting of monitoring data			
Parameter	Emission or monitoring point/reference	Reporting period	Period begins
Emissions to air (MCP) Parameters as required by condition 3.5.1.	A1 - A8 (Limited Hours MCP)	After 1500 operating hours have elapsed And no less frequent than every 5 years from date of acceptance of first monitoring measurements under condition 3.5.3	1 January

Table S4.2 Performance parameters		
Parameter	Frequency of assessment	Units
Diesel oil usage	Annually	Tonnes
Generator operation for testing/maintenance	Report to be submitted annually	- total hours for the site (hours) - total hours per generator (hours) - total number of runs per generator (number) - number of minutes per run (minutes)
Generator operation during emergency scenario	Within 24 hours if operation commences	- date and time of National Grid failure; - number of generators operating immediately after the failure (number); - number of generators operating two hours after the failure (number); - total duration (anticipated duration) of mains supply failure (hours)
Generator operation during emergency scenario	Annually	- total number of runs (number); - total duration of runs (hours).

Table S4.3 Reporting forms		
Media/parameter	Reporting format	Date of form
Other performance indicators	Form 'performance 1' or other form as agreed in writing by the Environment Agency	December 2020
Generator operation during emergency scenario	Form 'emergency scenario' or other form as agreed in writing by the Environment Agency	December 2020
Point source emissions to air	Emissions to Air Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021

Schedule 5 – Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

Part A

Permit Number	
Name of operator	
Location of Facility	
Time and date of the detection	

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or emission of a substance not controlled by an emission limit which has caused, is causing or may cause significant pollution	
To be notified within 24 hours of detection	
Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Emission point reference/ source	
Parameter(s)	
Limit	
Measured value and uncertainty	
Date and time of monitoring	
Measures taken, or intended to be taken, to stop the emission	

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Time periods for notification following detection of a breach of a limit	
Parameter	Notification period

(c) Notification requirements for the breach of permit conditions not related to limits	
To be notified within 24 hours of detection	
Condition breached	
Date, time and duration of breach	
Details of the permit breach i.e. what happened including impacts observed.	
Measures taken, or intended to be taken, to restore permit compliance.	

(d) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

Part B – to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	

Name*	
Post	
Signature	
Date	

* authorised to sign on behalf of the operator

Schedule 6 – Interpretation

“accident” means an accident that may result in pollution.

“application” means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

“authorised officer” means any person authorised by the Environment Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

“compliance date” means 01/01/2025 for existing MCPs with net rated thermal input of greater than 5MWth or 01/01/2030 for existing MCPs with a net rated thermal input of less than or equal to 5MWth.

“emissions to land” includes emissions to groundwater.

“EP Regulations” means The Environmental Permitting (England and Wales) Regulations SI 2016 No.1154 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

“emissions of substances not controlled by emission limits” means emissions of substances to air, water or land from the activities, either from the emission points specified in schedule 3 or from other localised or diffuse sources, which are not controlled by an emission limit.

“existing medium combustion plant” means an MCP in operation before 20 December 2018.

“groundwater” means all water, which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

“Industrial Emissions Directive” means DIRECTIVE 2010/75/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 24 November 2010 on industrial emissions

“limited operating hours MCP” means an MCP that meets the requirements of paragraph 8 of Part 2 of Schedule 25A of the Environmental Permitting Regulations.

“List of Wastes” means the list of wastes established by Commission Decision [2000/532/EC](#) replacing Decision [94/3/EC](#) establishing a list of wastes pursuant to Article 1(a) of Council Directive [75/442/EEC](#) on waste and Council Decision [94/904/EC](#) establishing a list of hazardous waste pursuant to Article 1(4) of Council Directive [91/689/EEC](#) on hazardous waste.

“MCERTS” means the Environment Agency’s Monitoring Certification Scheme.

“medium combustion plant” or “MCP” means a combustion plant with a net rated thermal input equal to or greater than 1 MW but less than 50 MW.

“Medium Combustion Plant Directive” or “MCPD” means Directive 2015/2193/EU of the European Parliament and of the Council on the limitation of emissions of certain pollutants into the air from medium combustion plants, into the air from medium combustion plants, as read in accordance with Schedule 1A to the Environmental Permitting (England and Wales) Regulations 2016.

“new MCP” means an MCP first put into operation on or after 20/12/2018.

“operating hours” means the time, expressed in hours, during which a combustion plant is operating and discharging emissions into the air, excluding start-up and shut-down periods.

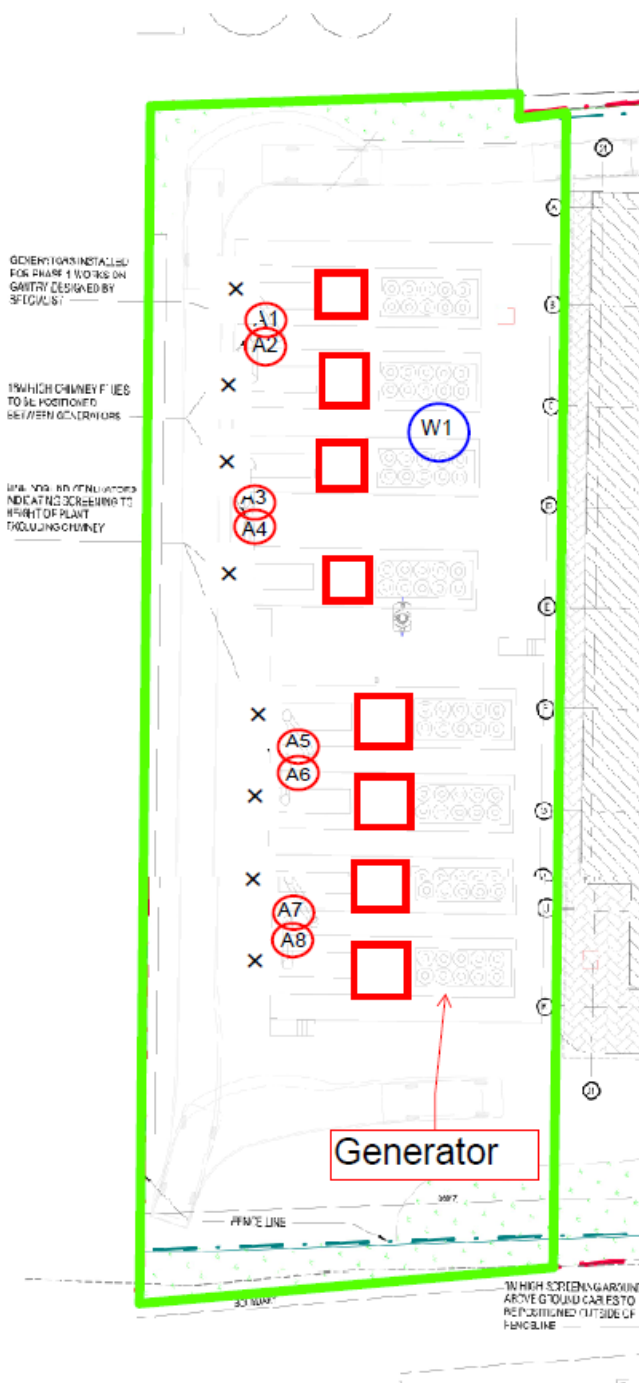
Where a minimum limit is set for any emission parameter, for example pH, reference to exceeding the limit shall mean that the parameter shall not be less than that limit.

Unless otherwise stated, any references in this permit to concentrations of substances in emissions into air means:

- in relation to emissions from combustion processes, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 3% dry for liquid and gaseous fuels, 6% dry for solid fuels; and/or
- in relation to emissions from non-combustion sources, the concentration at a temperature of 273K and at a pressure of 101.3 kPa, with no correction for water vapour content.

“year” means calendar year ending 31 December.





END OF PERMIT